



Our Message

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Our Message

1. Logs lie and failing - Rocks not.
2. The art is in knowing “what we left behind the pipe?”. What we will recover we will find out and it is not same with what we expecting ahead of time.
3. Formation is multi component continuum and not a continuous single property media.
4. Formation properties are multi component properties.
5. Formation is multi porosity system.
6. Multi porosity reservoir will have multi flow system.
7. The multi flow system will have multi pressure drop energy distribution.
8. Brittleness is property of the rock, Frackability is property of the formation.
9. Well completion is designed by copying the neighbors well mistakes.
10. Reservoir models have assumptions and corrections that are excluding the petrophysical and core measurements .
11. Logging Tools measuring the property of continuum and the interpretation is base on continuity.

Our Message

1. Cores are expensive cuttings are free.
2. Cuttings are available long ahead of the logs.
3. Well bore damage is not if but how mach.
4. Drilling cuttings presenting the formation's distributed properties.
5. Cuttings are real rocks. They represent the subsurface and the reservoirs.
6. kLabPT is a set of Petrographic Services that are a quantifiable extension of classical petrography.
7. kLabPT have similar documentable methodologies that allow your associates to create reproducible results from cuttings.
8. kLabPT have well documented interpretation principals allow Petrophysics, Engineers, and Geoscientist to directly use the results.